

GLENCORE



Outburst Compliance Challenges Oakley #1 Mine MG33A_21-24c/t

Gas and Coal Outburst
Seminar, Wollongong,
November 2015

Oaky Creek Coal



Outline

Characteristics of the German Creek seam

The Issue – slow to drain

Management plan of attack

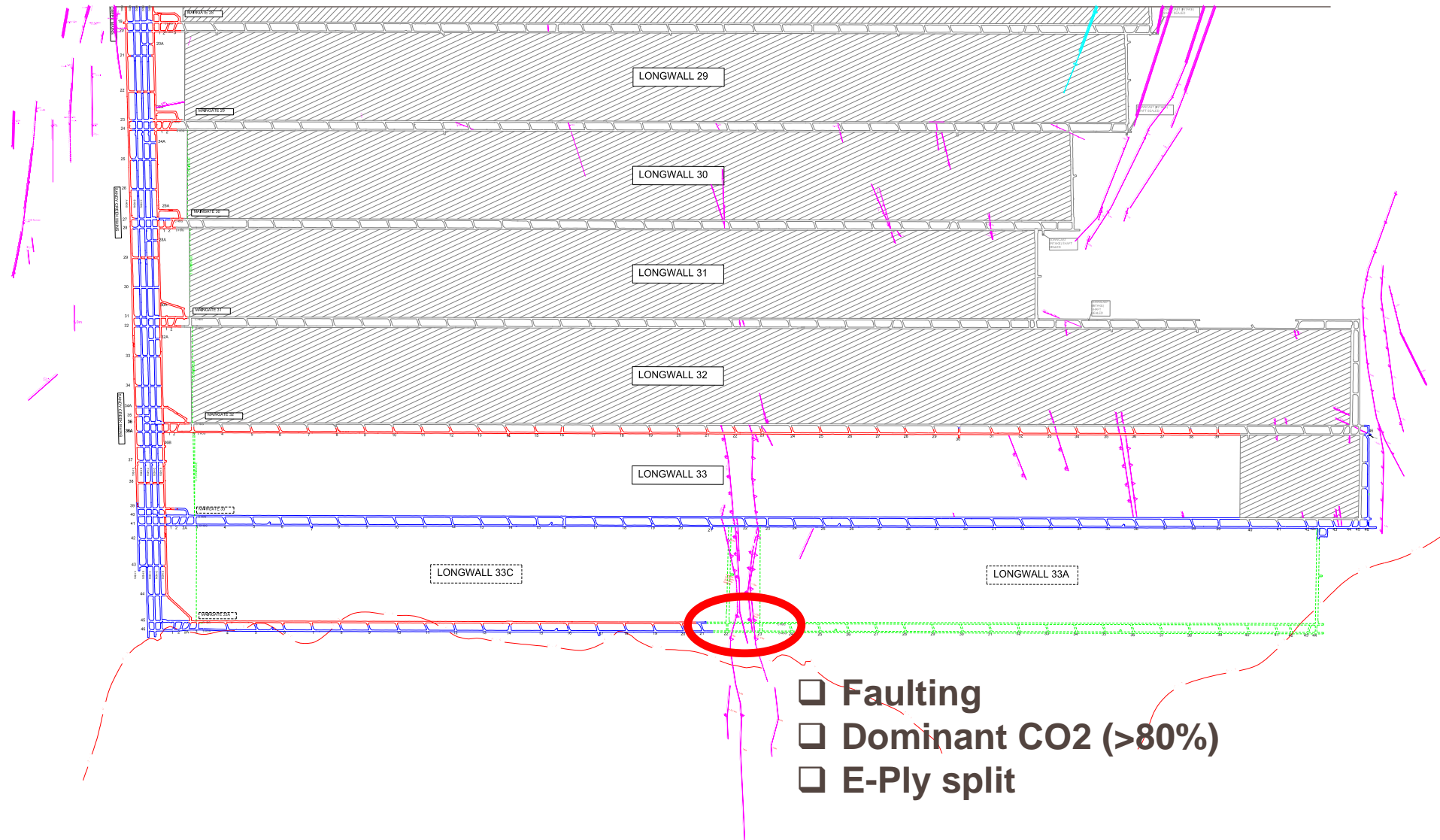
- Trial fracking with sand proppant
- Implement some tightly spaced in-seam drainage
- Consider contingencies of remote mining or grunching
- Maintain safe and efficient mining

The Action: what was actually undertaken

Gas Drainage Outcome

Conclusions

The problem zone, mid-panel Maingate 33A



The German Creek Main and the E Ply



German Creek Main section:

- Comprised of the F & G Plies
- Permeability 7 - 8mD at nearby test hole

Carbonaceous Mudstone band (Split):

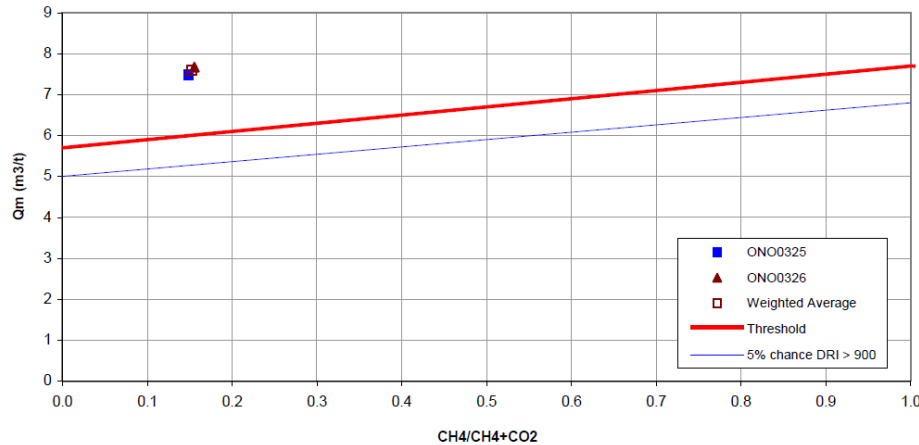
- Thickness range of 0 to 11cm over the problem zone

German Creek E ply:

- Lower permeability: 2 - 3mD at nearby test hole
- Higher ash content
- Higher outburst threshold than the Main section

The German Creek Main and the E Ply – specific thresholds

Gas Content Test Against Threshold
Gas Test Sub Samples

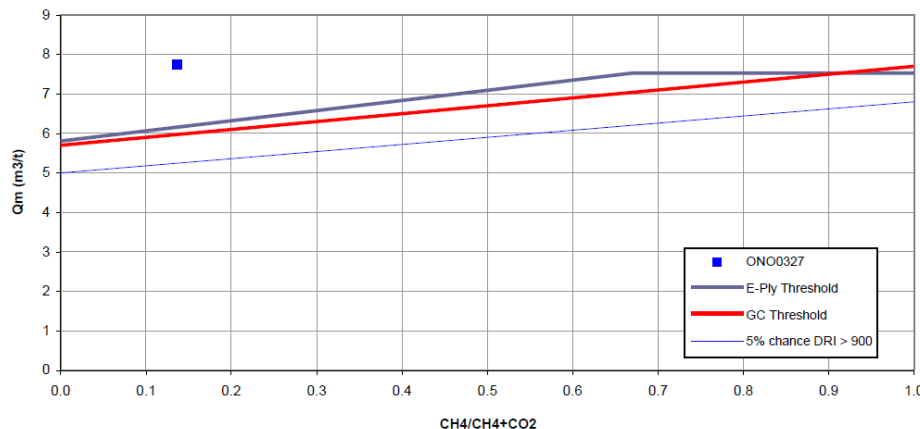


German Creek Main:

900 DRI determined threshold line runs between:

- 5.7m³/t @ 100% CO₂, and
- 7.7m³/t @ 100% CH₄

Gas Content Test Against Threshold
Gas Test Sub Samples



German Creek E ply:

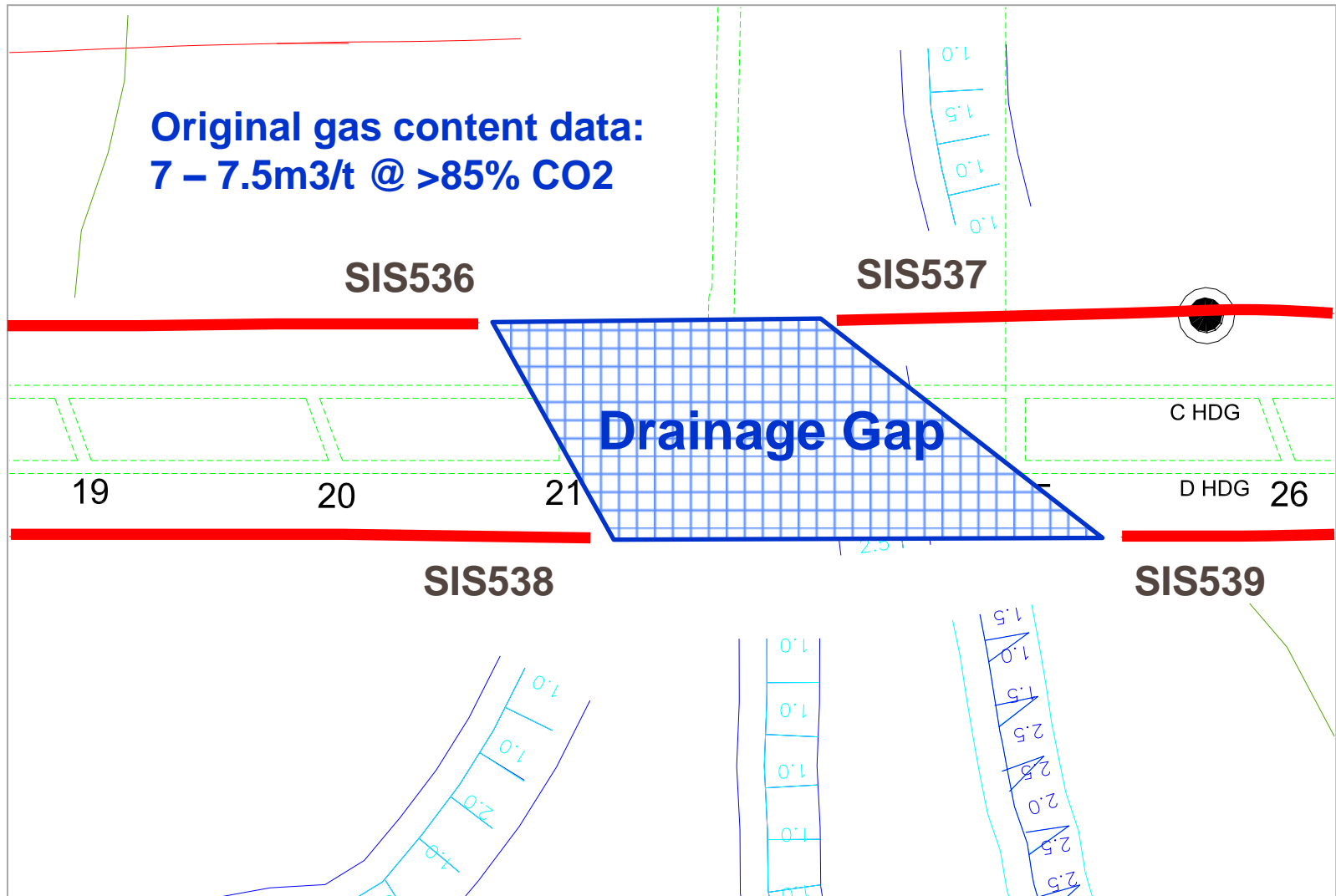
900 DRI determined threshold line runs between:

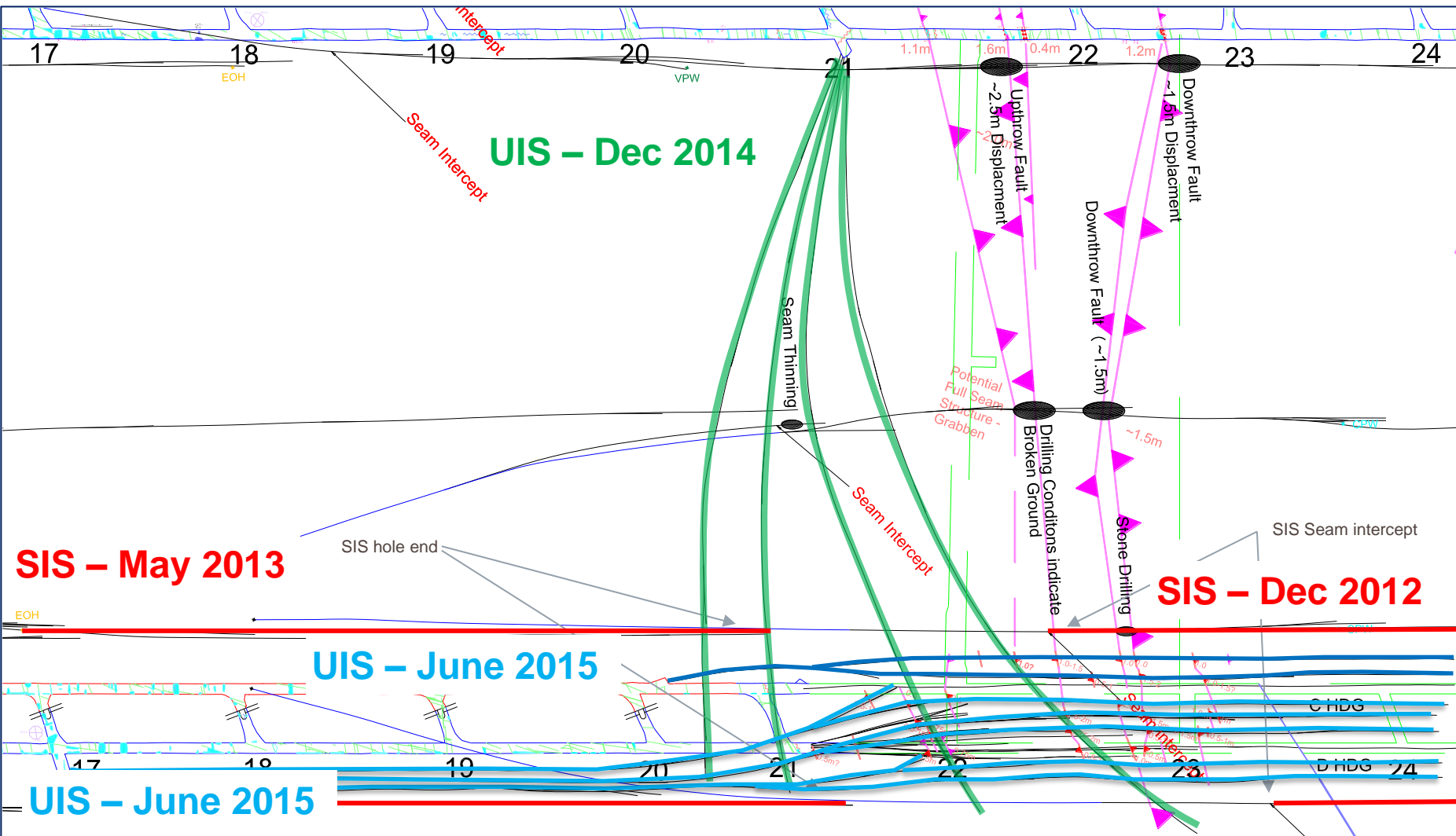
- 5.81m³/t @ 100% CO₂, and
- 7.53m³/t @ 67% CH₄, flat thereafter to 100% CH₄ until sufficient high methane coal samples become available.

The Pre-Drainage story

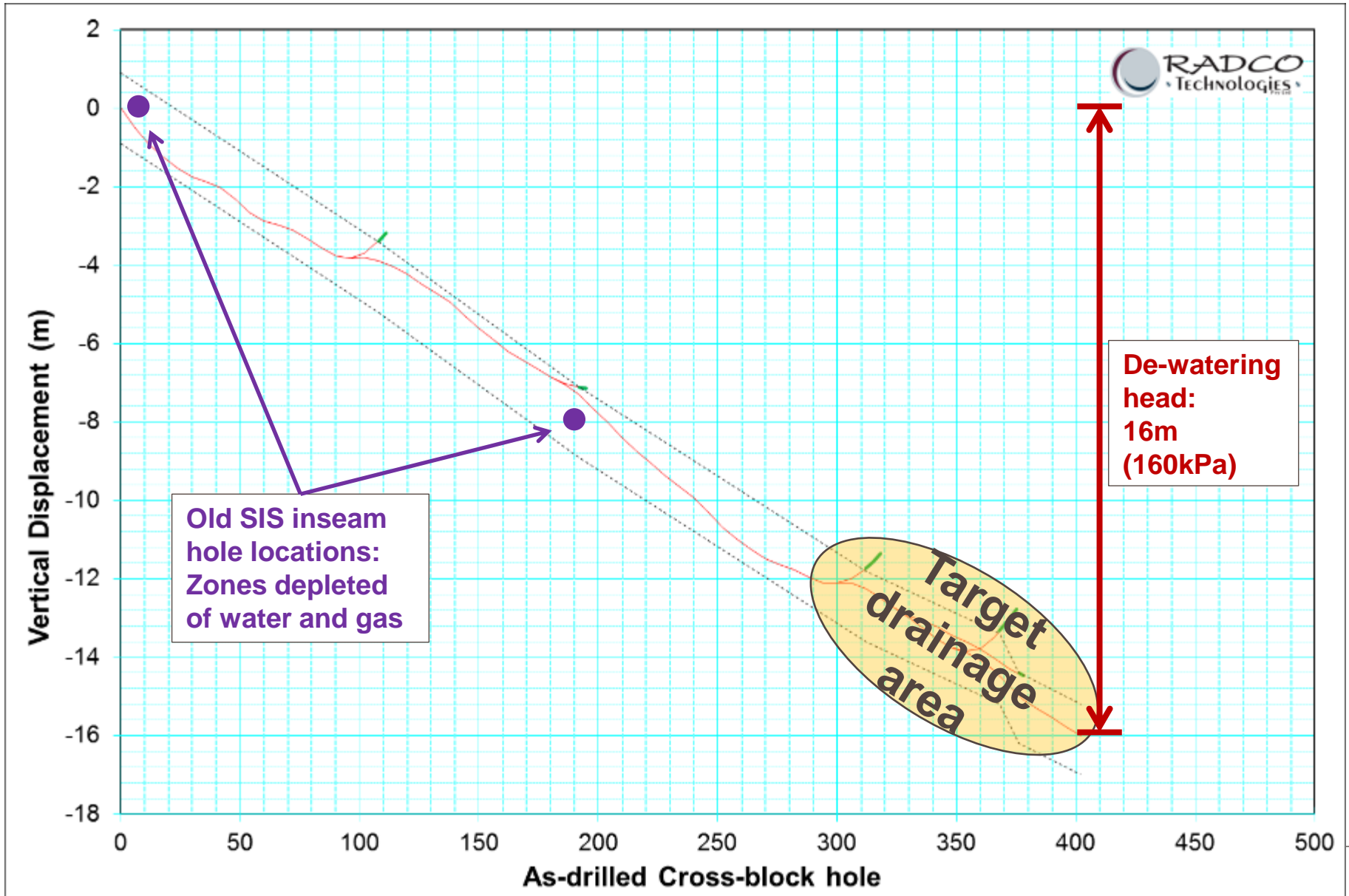
- **Long term SIS drainage in place in late 2012 to mid 2013.**
- **Design flaws identified in August 2013.**
- **Infill UIS cross-block pattern drilled from MG33 December 2014.**
- **Infill UIS failed to drain adequately.**
 - Down-dip to target zone through existing drained (de-pressurised) areas.
 - Low desorption pressure CO2 struggled to self de-water.
 - Some blockage issues around fault intersections.
- **Became obvious that more drainage was required**
 - More cross-block holes were rejected.
 - Elected to drill a tight spaced parallel pattern ahead of development.
- **Slow drainage still!**
- **Intersections compromised some boreholes soon after drilling**

History: Situation in late 2012 showing 3D seismic predicted structures, and in-seam portions of SIS drilling

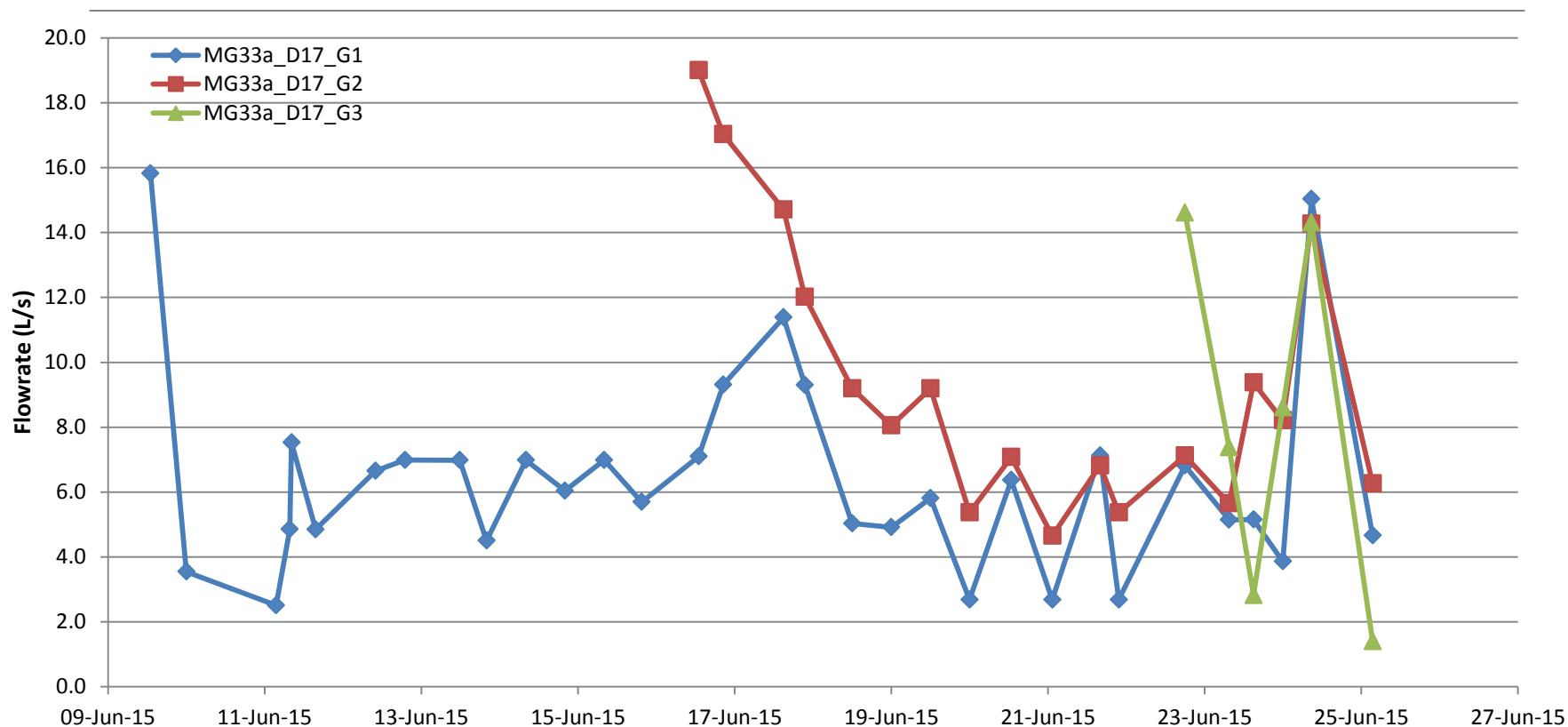




Sample section view of the down-dip cross-block UIS holes

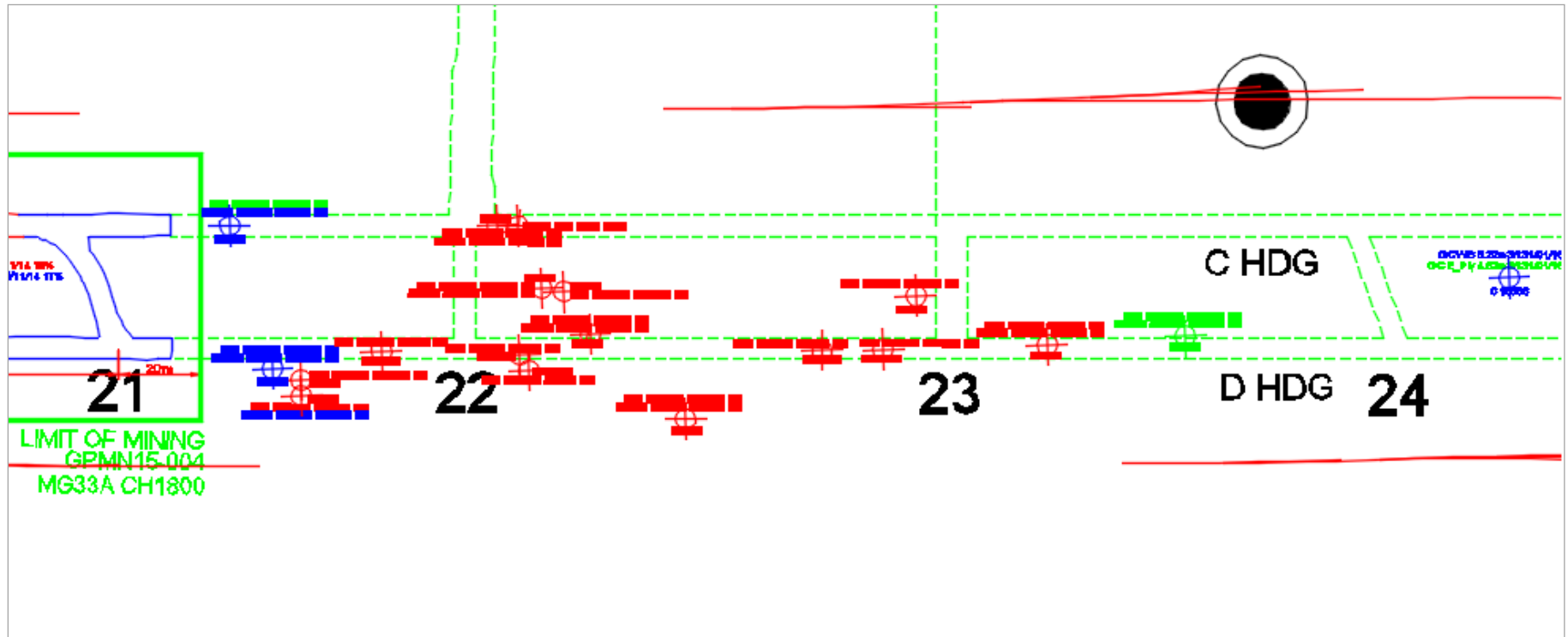


Additional Borehole Performance



- Cores were 80 to 85% CO₂
- Borehole drainage was very slow
- Area appeared to have a very low permeability
- Development forecast was not achievable with existing draining system results

Mining ceased at the 21ct line



- A sea of red ‘failed’ compliance cores ahead in amongst the SIS drainage gap.
- The additional UIS phases (not shown) had not rectified the situation.
- Inbye of 24ct through to 43ct, all core results were below threshold.

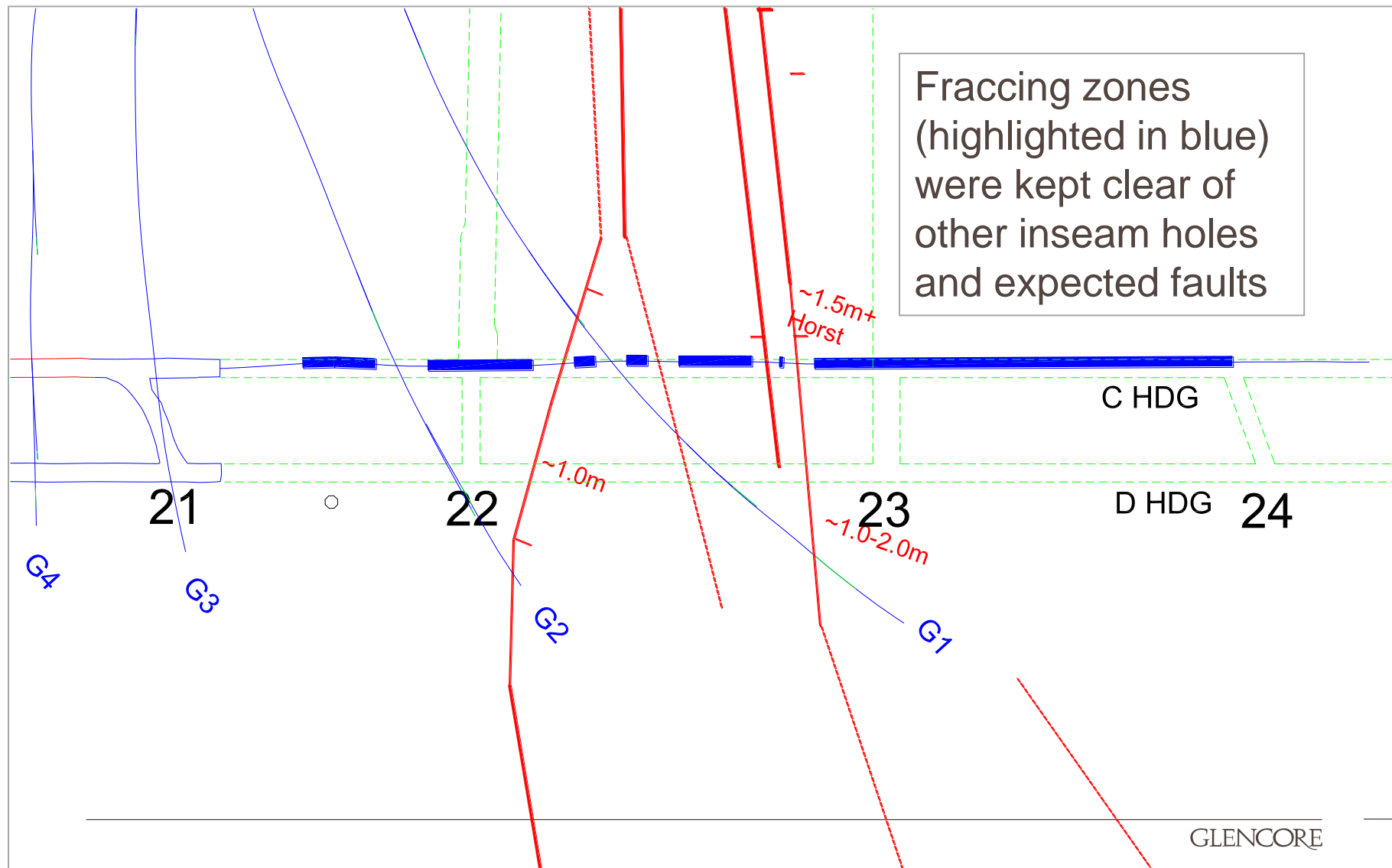
Where to?

- **Would additional UIS be successful, given the lack of results to date?**
- **Fracking? With or without sand proppant? Water only fracking used previously, elected to trial sand.**
- **Fracking lead time!**
 - Sourcing of gear, and hire agreements
 - Transport to site, and site introductions, RAs and procedures.
 - Transport u/g, commissioning, and training.
- **Meanwhile one heading was intensely drilled while the other prepared with a single branch-free fracc hole.**
- **While drilling and fracking, grunching was scoped out, and remote mining was risk-assessed and relevant procedures developed.**

Critical Fracking Issues

- **Sourcing a suitable water pump**
 - *Longwall Salvage Pump utilised*
- **Adapting existing fracc procedures to include the changes introduced by the use of the sand-adder**
- **Sourcing of appropriate sand**
- **Supply of hardware from CSIRO and ACIM**
- **Lead time for equipment mobilisation to site**
- **Introduction to site process**
- **Suitable downhole fracc locations**
 - Clear of branches or close proximity to adjacent holes
 - Avoid zones of weakened or fractured coal

Planned Fraccing portions – C Hdg borehole



Sand Fracing Equipment



Sand Adder – used to feed sand into the high pressure water lines

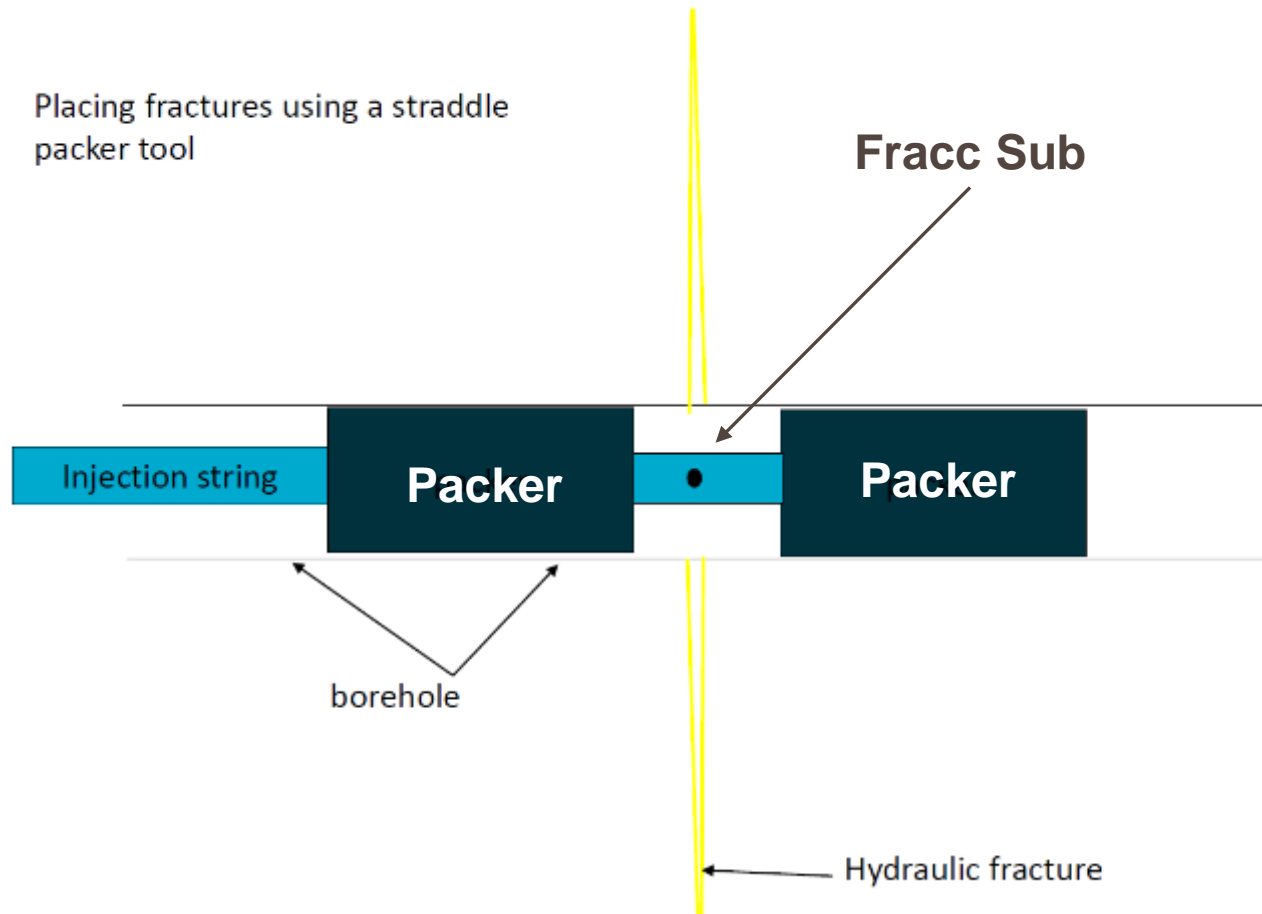
Down Hole packer assembly and fracing sub



Sand Fracking Equipment ctd



Water fracc



Hydraulic Fracture Propped with Sand



Single centreline fracc hole without branches ahead of C hdg

Tight spaced drainage ahead of D hdg

Fracking operational notes

- **Safety**

- pressure rated hardware
- emergency isolation points
- packer inflation and deflation

- **Separate air split for the sand adder**

- sand spec, no more than 4% > 600µm, no more than 10% < 250µm

- **Discharge pipework set up to cope with potentially high flows**

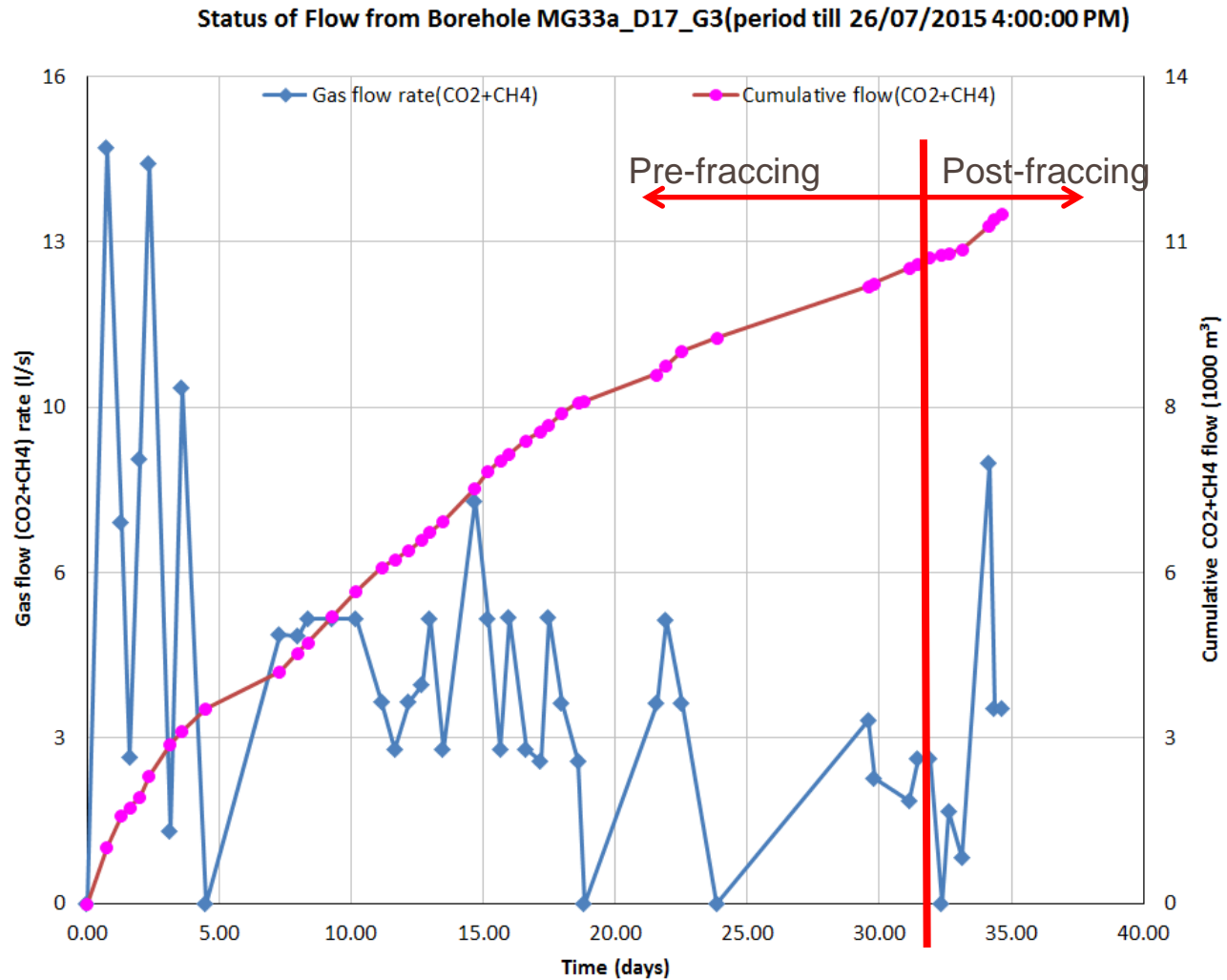
- **Manage interaction with existing drainage holes**

- **Monitor outcomes**

- gas flows
- water make
- sand make

- **Hole cleaning and lining at end of fracking phase**

Updated Borehole Performance



There were increased gas flows in some boreholes post fracking, but generally low and sporadic.

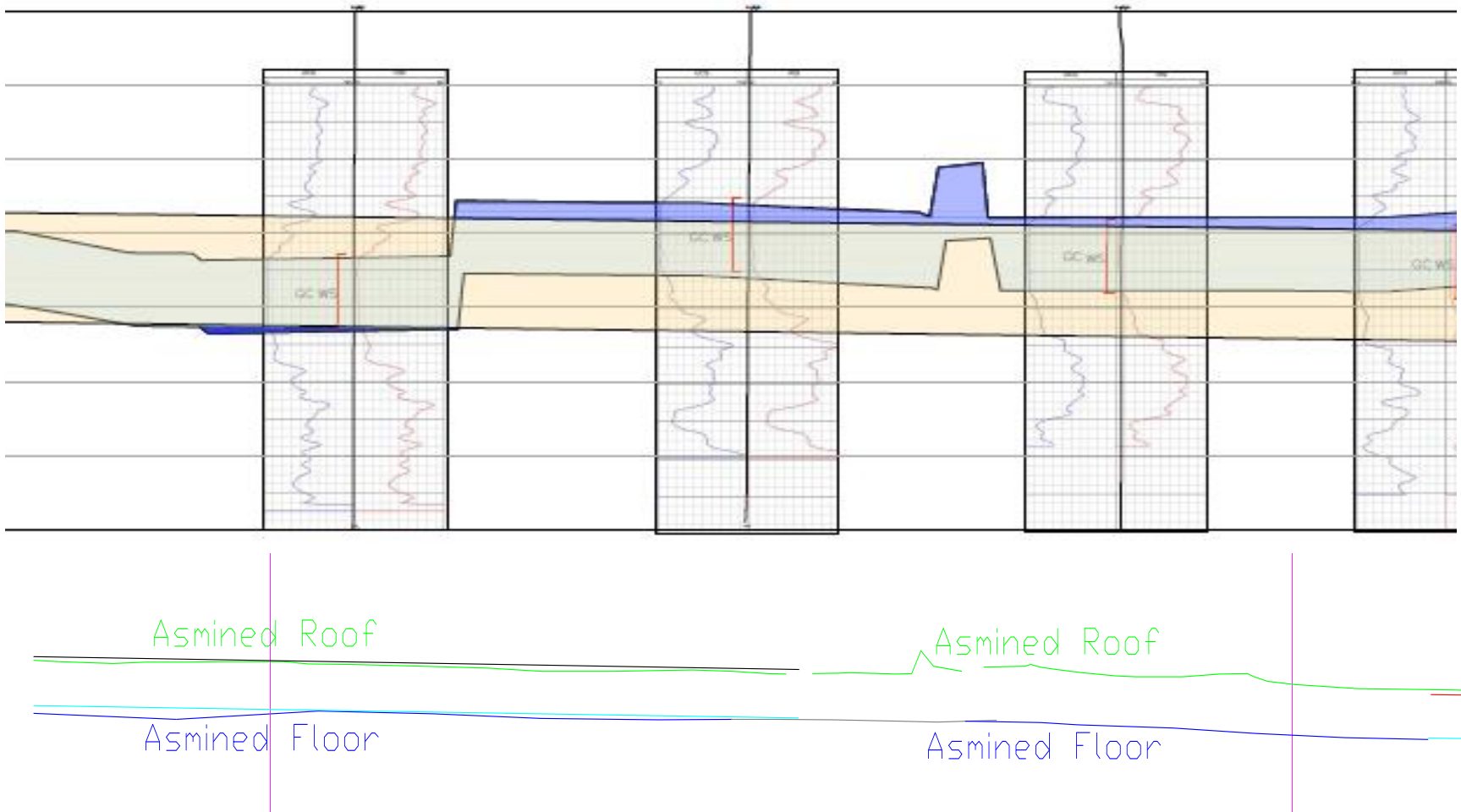
Abandoned planned fracc ahead of D heading

- **The fracking process ahead of C heading did demonstrate connectivity with flanking boreholes.**
- **Gas flows from adjacent holes did show increases, but never to the expected magnitude and not sustained.**
- **Decision made to halt the fracking programme once the C heading hole was completed.**
- **Meanwhile, the initial flow data ahead of D heading suggested that mining could recommence there in the short term.**

9 July – 3 August 19 August – 27 August – full compliance



Mining completed: Section view of as-mined grade plan



D22A C/T +49m Horst Pillar Rib



Learnings - why did the zone fail to drain?

- SIS design had some weaknesses which the excellent drainage time (>2 years) could not compensate for.
- Down-dip cross-block UIS pattern struggled to de-water the seam.
- Geological mapping revealed less jointing, no change in cleat angles or frequency.
- No real indications that joints or cleats were infilled with minerals

Summary:

- Original drainage had flaws, replacement patterns still inadequate.
- Ground tighter than normal – locally lower perm(?)
- Low pressure CO₂ and low flow rates unable to self de-water in an area where several grade changes complicated the de-watering process.

Learnings – Fracking experience with sand proppant

- **The water pressure certainly opened up paths through the seam.**
- **Water travelled from the fracc hole across to the furthest flanking borehole on the very first fracc, and rapidly.**
- **Sand also travelled into adjacent boreholes despite attempts to halt the injection flow as soon as the sand exited through the fracc sub.**
- **The whole process was managed by mine personnel and drilling contractors after training by an external expert.**

Acknowledgements:

CSIRO

Radco Technologies

ACIM – Ground Breaking Technology

Weisstech

THANK YOU

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